

City of Traverse City
Light and Power Department
Effective: July 1, 2014

COMMERCIAL DEMAND/GENERAL SECONDARY SERVICE

(Optional Rate "CD")

Availability:

Open to any customer desiring secondary voltage service where the billing demand is 5 kW or more. This rate is also available for service to any customer where the Department elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer. This rate is not available for street lighting or for resale purposes.

Nature of Service:

Alternating current, 60 hertz, single phase or three phase, the particular nature of the voltage in each case to be determined by the Department.

When the service is three phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose and so arranges the lighting circuits as to avoid excessive unbalance of the three phase load. When the service is single phase, or 4-wire, three phase, the single phase individual motor capacity shall not exceed 3 hp, nor the total single phase motor capacity 10 hp, without the specific consent of the Department.

Where the Department elects to measure the service on the primary side of the transformers, 3% will be deducted for billing purposes from the demand and energy measurements thus made.

Monthly Rate:

Customer Charge: \$15.00 per meter per month, plus

Capacity Charge: \$12.95 per kW for peak kW of billing demand, plus

Energy Charge: 5.9¢ per kWh for all energy used

Power Service Cost Recovery:

This rate is subject to the Department's Power Service Cost Recovery.

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Commercial Demand (Optional Rate "CD"), cont.

Minimum Charge:

The capacity charge included in the rate.

Due Date:

The due date of the customer's bill will be shown on the bill and will be at least twenty-one (21) days. Payments received after the due date are considered late, and a penalty charge of 2% shall be imposed as a one-time charge.

Michigan Sales Tax:

This tax shall be added to all bills, including minimum, where applicable.

Billing Demand:

The billing demand shall be the kW supplied during the fifteen (15) minute period of maximum use in the billing month, but not less than the 5 kW.

Adjustment of Power Factor:

When the average power factor during the billing month is less than 80% lagging, the Department reserves the right to increase the capacity charge for such billing month in the ratio that 80% bears to such power factor. The Department may, at its option, determine the power factor by test or by permanently installed measuring equipment.