



Date: September 29, 2020

Addendum #: 3

Project Name: Renewable Energy Resource – Cedar Run

Bid Due Date: October 7, 2020

1. Do you have a topographic map available for the site?

See file Bid Addendum #3 – Question #1

2. Have you achieved closure on the monitoring yet? If not, what type of access is needed to get to the wells? Are there required setbacks from the wells?

See file Bid Addendum #3 – Question #2. TCL&P expects the developer will work closely with EGLE regarding their requirements on access to the wells and the required setbacks.

3. Will there be additional fees that are required for TCLP to receive power off of the Cherryland-owned power line?

Yes, the rate has not yet been developed by Cherryland Electric Cooperative.

4. Could you share the list of developers that are bidding the work please. Contacts would be much appreciated.

See file Bid Addendum #3 – Question #4

5. Will TCLP share costs to interconnect or will the developer be in charge of all interconnection costs?

The developer is in charge of all interconnection costs.

6. Do you have any interconnection feasibility studies/does TCLP plan to do feasibility studies if they have not done so?

Traverse City Light and Power has not done an interconnection feasibility study at this time to the utility's distribution system. Depending on the results of the RFP and costs in relation to the interconnection with Cherryland Electric Cooperative will determine if the utility will perform an interconnection feasibility study.